

Form 4: Minor General Permit (MG9) – Facility Operating Report Form

Facility Information

Permittee Name: _____ Permit No.: AQ _____

Facility Name: _____

Reporting Period: 11/1/____ to 3/31/____ 4/1/____ to 10/31/____

Did this plant operate during this reporting period?

Yes (please complete form) No (complete the “Certification” section only)

Certification (Condition 5.2)

Certification Statement Signed by a Responsible Official (at end of form)

Co-located Equipment (Condition 1.3)

Was this Facility co-located with an additional asphalt plant or rock crusher: Yes No

If yes, attach the monthly and 12 Month rolling totals of criteria emissions for both facilities.

Permit Numbers for co-located Facilities _____

Relocation Reporting Requirements (Condition 2)

Would the Permittee like to add any new pre-approved locations to Table B since the previous FOR?

Yes No

If yes, for each new location attach completed *Form 1: Relocation Notification* or equivalent form with maps.

Equipment Operated (Condition 4)

Was new equipment added or existing equipment removed? Yes No.

Was any part of this facility rented or leased? Yes No

Form 9: Equipment Operated Report Form or equivalent attached for equipment operated

Form 11: Rental Equipment Notification or equivalent attached for equipment rentals.

Visible Emissions and PM - Rock Crusher (Conditions 6.1 and 7.4)

Emissions Point observed: _____ (please describe)

Method 9 Observations Summary:

Number of Observations	
Highest 6-consecutive-minute Average	
Number of Observations >20%	

All Method 9 Observation forms attached

Visible Emission training certificates for all observers attached

Excess Emissions/Permit Deviation Forms attached for failure to monitor or for observations of six-minute average opacity observed as greater than 20%

Visible Emissions – Diesel Engines (Condition 6.2)

Method used: Smoke/No Smoke Plan Method 9 Both

Smoke/No Smoke Plan Summary:

Number of Observations	
Number of Days Visible Emissions Observed	

- Complete Smoke/No Smoke Log attached
- Summary of Smoke/No Smoke corrective actions attached

Method 9 Observations Summary:

Emissions Unit	Dates of Observations	Highest 6-consecutive-minute Average	Highest 18-consecutive-minute Average	Number of Observations >20%

- All Method 9 Observation forms attached (**from Conditions 6.2 through 7.3**)
- Visible Emission training certificates for all observers attached
- Excess Emissions/Permit Deviation Forms attached for failure to monitor or for observations of six-minute average opacity observed as greater than 20%

Particulate Matter (PM) Emissions

For Diesel Engines (Condition 7)

Was PM monitoring triggered? (See thresholds in Table D.) Yes No

If yes, is PM source test waived? : Yes No.

If yes, reason for waiver:

- Condition 7.3.a

Date of most recent PM source test: _____ Result of source test: _____ grains/dscf

- Condition 7.3.b

Summary of Method 9 Observations conducted within a six-month period after corrective action:

Emissions Unit	Dates of Observations	Highest 6-consecutive-minute Average	Highest 18-consecutive-minute Average	Number of Observations >20%

- Method 9 Observation forms attached (copies of any visible emissions observation results greater than the PM monitoring thresholds shown in Table D)

If PM source test is not waived:

Date of PM source test: _____ Result of source test: _____ grains/dscf

Excess Emissions/Permit Deviation Forms attached for failure to monitor or for PM source test results exceeding 0.05 gr/dscf averaged over three hours.

Sulfur Compound Emissions (Condition 8)

Was ULSD or LSD the ONLY fuel used for the entire reporting period?

- Yes, this statement is certified by Responsible Official at the end of this form.
- No, list of diesel deliveries and fuel analysis or certification from supplier showing fuel sulfur content attached.

- Highline power used. Statement certified by Responsible Official attached.
- Natural gas used. Statement certified by Responsible Official attached.
- North Slope topping plant fuel used. If checked, attach a copy of fuel analysis.

Pollution Control Equipment Breakdowns (Condition 9)

Were there any control equipment breakdowns during this reporting period? Yes No

- If Yes, Permit Deviation forms attached
 Summary of breakdowns attached

Excess Emissions and Permit Deviations (EE/PD) (Condition 10)

Were there any EE/PDs during this reporting period? Yes No

If Yes, Summary of EE/PD reports sent to DEC during operating period attached

Please Note: Any EE/PD forms not previously sent to DEC should also be attached and included in the summary.

Complaint Summary (Condition 11)

Did you receive any public complaints about emissions during this reporting period? Yes No

If Yes, Complaint summary attached.

Nonroad Engines (Conditions 1.2 and 12)

Are there engines that meet the definition of nonroad engine under 40 C.F.R. 1068.30-Nonroad Engine-(1)(iii) at this facility?

- Yes, Nonroad Engine Location Log attached.
- No.

Source Testing (Condition 22)

PM source test conducted during this reporting period? Yes, on date: _____ No.

Certification (Condition 5.2)

Based on information and belief formed after reasonable inquiry, I certify that the statements and information in and attached to this document are true, accurate, and complete.

Printed Name: _____ Title: _____ Date: _____

Signature: _____ Phone Number: _____

Submit completed report according to Conditions 5.1 and 5.3.